



August 16, 2017

Mr. Edward Randolph
Director, Energy Division
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102—3298

Re: Community Choice Aggregation Plan and Statement of Intent for Monterey Bay Community Power

Dear Mr. Randolph,

Please find enclosed the CCA Implementation Plan and Notice of Intent for Monterey Bay Community Power, developed and submitted to you pursuant to Public Utilities Code Section 366.2(c)(3) and (4). On August 16, 2017, the MBCP Board of Directors, at a duly noticed public hearing, considered and adopted this Implementation Plan, through Resolution No. (#4). *

Please feel free to contact Carol.Johnson@santacruzcounty.us or 831-454-2740 should you need additional information. We look forward to your review and certification of our plan.

Sincerely,

A handwritten signature in blue ink, appearing to read "Bruce McPherson".

Bruce McPherson
Chair, MBCP Policy Board

Enclosure: CCW Implementation Plan and Notice of Intent for MBCP

Cc: ED Tariff Unit, 505 Van Ness Avenue, 4th Floor, San Francisco, CA 94102
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* Resolution No. 4-2017



**COMMUNITY CHOICE AGGREGATION
IMPLEMENTATION PLAN AND
STATEMENT OF INTENT**

August 2017

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